

Bringing CHP to Market:

EPA CHP Partnership Support and Opportunities for Louisiana

Katrina Pielli U.S. Environmental Protection Agency CHP Partnership Alternative Energy: The Future of Louisiana's Energy Industry? March 2, 2005

What is Combined Heat and Power (CHP) ?

- Combined Heat and Power (CHP) is an efficient and reliable approach to generating electrical and thermal energy from one fuel source.
- By recovering the waste heat from electricity production or industrial processes and using it in a facility, fuel utilization efficiencies are greatly increased.

 CHP is not a specific technology but an application of technologies to meet an energy users needs.



CHP Benefits

- Reduced operational and capital expenses
 - Lower energy costs
 - Offset equipment retrofit or replacement
- Reduced energy-related environmental pollution
 - Efficiency lowers greenhouse gas emissions
- Increased on-site power reliability
 Reduce impact of grid power outages
- Efficient use of natural resources
 - CHP requires less fuel per output than separate heat & power.



EPA Clean Energy Programs

- Green Power Partnership
 - www.epa.gov/greenpower
- Landfill Methane Outreach Program
 - www.epa.gov/Imop
- EPA-State Energy Efficiency & Renewable Energy Projects
 - www.epa.gov/cleanenergy
- Clean Energy-Environment State Partnership Program
 - www.epa.gov/cleanenergy



EPA CHP Partnership

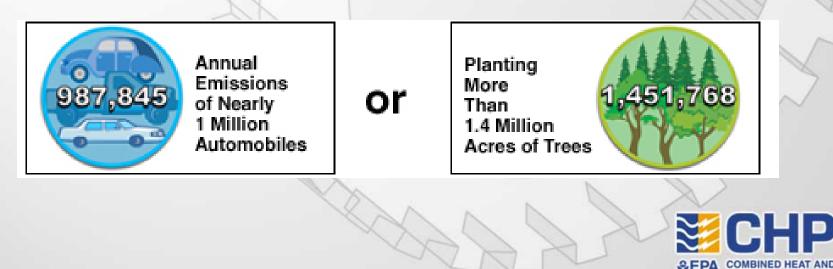
 Combined Heat & Power Partnership – www.epa.gov/chp

- Voluntary program that seeks to reduce the environmental impact of power generation by promoting the use of CHP.
- We are technology, fuel and vendor neutral.



CHP Partnership Accomplishments

- 160 CHP Partners
- 2001-2004: Assisted Partners with more than **110** CHP projects representing **2,273 MW** of operational capacity.
- In 2004, prevented the emissions of nearly 1.5 million metric tons of carbon dioxide equivalent.



Services/Tools of the CHP Partnership

- Outreach and education to energy endusers, CHP industry, policy makers and regulators
 - Strategic market development
 - Output-based emission regulation and training
 - Funding opportunities
 - Assistance to states on rate design, incentive program development, interconnection, sharing experiences of other states
 - Monthly Partner newsletter



Services/Tools of the CHP Partnership (2)

- Direct project assistance to energy endusers
 - Targeted feasibility analyses
 - Barrier identification
 - Facilitating peer-to-peer marketing and networking



Services/Tools of the CHP Partnership (3)

- Public recognition
 - ENERGY STAR CHP Award
 - EPA CHP Certificates of Recognition
 - Dedication ceremonies
 - CHP Partner Climate Reports





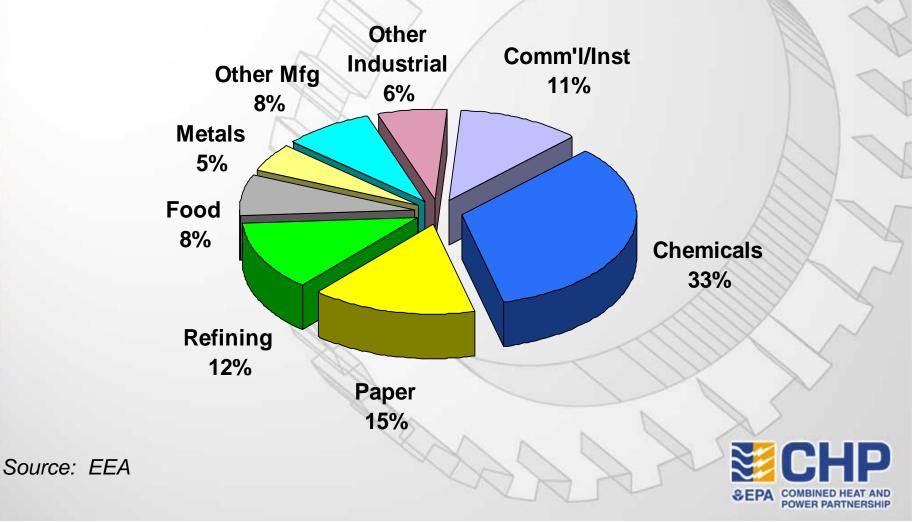
States and CHP

- CHP can help states:
 - Reduce energy costs
 - Improve their business environment
 - Support energy infrastructure
 - Improve power reliability
 - Provide environmental and climate change benefits
- State policies can make or break CHP in many cases.
 - Interconnection
 - Standby rates / backup rates
 - Avoided cost
 - Environmental regulations

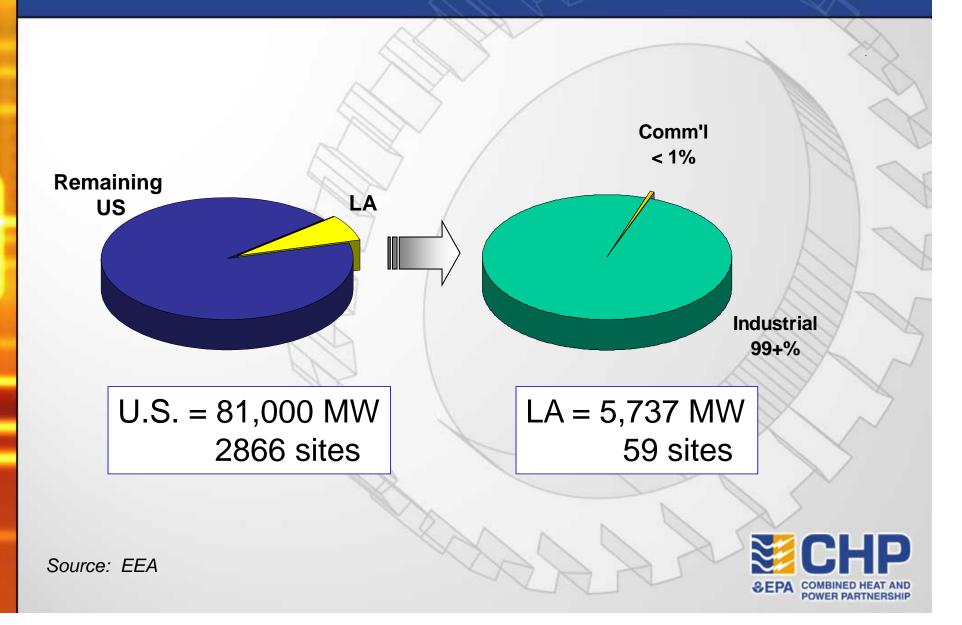


CHP Represents 8% of Total Generating Capacity in the United States

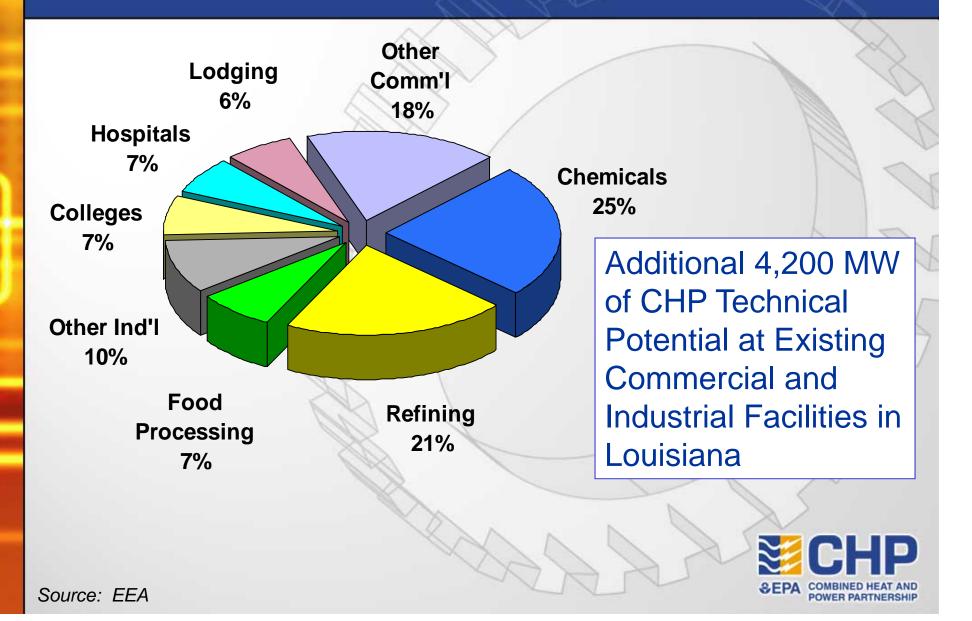
• Existing 2004 CHP Capacity: 81,000 MW



Louisiana Represents 7% of Total Existing CHP Capacity



Additional CHP Technical Potential at Existing Facilities in Louisiana



Profile of Technical Potential CHP is Very Different from Existing CHP

- Based on efficient, within-the-fence, thermally base loaded systems
- 36% of potential capacity is below 5 MW in size
- 20% is potential capacity is below 1 MW in size
- 38% of potential capacity is in commercial and institutional applications



Development of a Portion of CHP Potential would Provide Significant Environmental Benefits

- Development of 25% (1,000 MW) would result in¹:
 - 27% less fuel use than separate heat and power
 - A reduction in CO2 emissions of 3.8 million tons/year
 - A reduction in NOx emissions of 10,000 tons/year
 - A reduction in SO2 emissions of 16,500 tons/year
- The CO2 emission reductions are equivalent to:
 - Annual emissions of 628,000 cars
 - Planting 942,000 acres of trees

1 Based on displacing the average fossil fueled central station generation emissions for Louisiana and on-site gas boilers



CHP Opportunities in Louisiana

- Linking air quality benefits to CHP
 - Output-based emission regulations
 - www.epa.gov/chp/chp_support_tools.htm#regulations
 - State Implementation Plan (SIP) credit for CHP
 - www.epa.gov/ttn/oarpg/t1/memoranda/ereseerem_gd.pdf
- Significant technical potential for additional CHP projects in industrial and commercial facilities
- Large current CHP capacity installed under PURPA provide new CHP opportunities



CHP Policy Barriers in Louisiana

- Existing state policies may prevent energy users in Louisiana from realizing CHP benefits.
 - Avoided cost
 - Rates being set years in advance does not address if the refused resource is actually available at any given time.
 - Standby rates/Backup rates
 - Some fees reasonable to maintain grid stability/safety, recoup investments
 - Excessive fees prevent good projects
 - Interconnection
 - Difficult to quantify cost of compliance during CHP project development process



Policy Options for Louisiana

Avoided cost

- Consider establishing rate reasonableness tests
- Consider avoided cost rates as the cost of the system generating resource that was displaced by the CHP project

Standby rates/backup rates

- Consider different rates for different customer classes/project sizes
- Consider evaluating economics for reasonableness

Interconnect

- Consider a rule standardizing interconnect
 - Standardized costs for interconnect studies and equipment.



Successful State Policies in Place

New York

- Interconnection: "Certified Equipment". Current rule has 2 MW limit, new standard under development.
- Standby rates (all utilities except Niagara Mohawk): Possible CHP exemption from standby service rates.
- California
 - Self-Generation Incentive Program: Receives \$125 million annually for clean DG up to 5 MW.
 - Historical G-COG gas rate: CHP received \$.18 reduction per therm.
 - New So Cal Gas GT-F gas rate for CHP (output-based).

Texas

- Output-based emission standard for NOx emissions. DG up to 10 MW. Provides full credit for heat recovery in CHP projects.
- Interconnect specifies appropriate level of review and technical and equipment requirements for each DG project.
- Connecticut
 - Output-based emission standard for DG up to 15 MW.



For More Information

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www.epa.gov/cleanenergy

